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## **1.0 TMAC Tracker Controller Operations**

## 1.1 Overview

The Tracker Monitoring and Control ("TMAC") Advanced Tracker Controller controls the extension of the drive unit, which changes the rotation of the torque tubes and the position of the modules. By optimizing the angle of incidence between the sun and the modules, the system captures as much as 35% more sunlight than non-tracking solar electric systems.

The TMAC controller has full remote control capability that allows for stowing in adverse weather condition, equipment monitoring, and system optimization.

Here is an inside view of the TMAC controller:



TMAC Tracker Controller

## **1.2 Safety Procedures**

*Important!* All personnel must adhere to the following safety procedures when working on the TMAC controller. These operating instructions are for use by qualified personnel only.

## 1.2.1 Radio Frequency Safety

- The design of the TMAC controller complies with the updated standard for safety levels with respect to human
  exposure to Radio Frequency (RF) signals adopted by the Federal Communications Commission (FCC) in
  August 1996. The hybrid standard consists of the existing standards of the Institute of Electrical and Electronic
  Engineering (IEEE) and the American National Standards Institute (ANSI), and its guidelines are published by
  the National Council of Radiation Protection (NCRP).
- Currently, the TMAC controller product is in the process of complying with the requirements of the FCC Radio Frequency Emission Guidelines and for FCC certification.

## **1.2.2 Electric Static Discharge**

Warning! Static buildup and electrical discharge can damage the TMAC controller.

The avoid static buildup or discharge into the equipment:

- Before touching or connecting a laptop to the TMAC controller, SunPower recommends to discharge the laptop and yourself by simultaneously holding your laptop and grounding yourself to a metal service that is connected to the earth ground.
- Use a grounding strap when working on the TMAC control board.
- Use a grounding mat when working on the TMAC controller.

### 1.2.3 Shock Hazards

*Warning!* Lethal voltage is present in the TMAC control box. Use appropriate Personal Protection Equipment (PPE) when working on the equipment.

- The TMAC controller is designed to operate at 380 VAC-480 VAC 3-Phase power. Other voltages are not compatible.
- The TMAC controller is designed with finger guards to protect the user from electrical shock. However, SunPower requires that all personnel working on the equipment wear rubber insulating gloves.
- Ensure you avoid shocking the components on the controller circuit board.

## **1.3 Pre-Commissioning Steps**

To ensure proper and efficient commissioning of each TMAC controller installed in a site, perform the precommissioning steps in this section.

## **1.3.1 Installing the Mitty<sup>©</sup> Application**

To access the TMAC controller locally, the laptop you connect must have the Multi-Threaded TTY ("Mitty<sup>©</sup>") application installed. The Mitty application—an RS-232 serial terminal program developed by Microsoft<sup>®</sup> and modified by Netburner<sup>®</sup>—is used as the main command prompt controller page.

To download a free copy of the Mitty application:

- 1. Navigate to the NetBurner website www.netburner.com
- 2. On the NetBurner home page, hover your mouse over the Support tab.
- 3. Click Public Downloads in the Support tab drop-down menu (Fig. 1).



#### Fig. 1

4. On the Public Downloads page, locate the NetBurner RS-232 Terminal Program in the **NetBurner Utilities** section and click the **Download application** link (Fig. 2).

Public Down	loads	
All of the downloads in this on NetBurner hardware.	section are freely distributa	able so long as they are used
Product specific documentation For additional documentation (Applicat	ion notes, white papers, and FAQ) ple	ase visit your specific product's page.
NetBurner Development Tools Update: Download the latest tools release	s*	
*Registration and valid support agreen	nent required.	
SB72 Ethernet to Serial Application		
This section is intended for SB series u Ethernet Network Development Kit (NND	sers who are using the SB factory app OK) these utilities are included with the	olication. If you are using a Serial to e kit.
• To quickly and easily configure your NetBurner Utilities section below.	SB72 device, download the latest vers	ion of the IPSetup program located in the
<ul> <li>To update your SB to the latest revisi the NetBurner Utilities, and the latest n or device product page. For example, g in the software section.</li> </ul>	ion of the SB Serial to Ethernet applic evision of the SBXX application progra go to the SB72 product page to find it	ation, download the AutoUpdate utility in m on the specific serial to Ethernet board s version of the SB72 application program
<ul> <li>Download the latest revision of the Si program on the product page specific t Ethernet web page. After downloading t</li> </ul>	BXX Ethernet to Serial Application Prog o your SB series device. All the SB de the application, run AutoUpdate to rep	gram. You can find the serial application vice pages can be found on the Serial to program the flash memory of the SBXX.
NetBurner Utilities UDP Terminal		
NotRussos	NotRusson	NotRusson Autolladate Tool
TFTP Server	IPSetup Tool	Autoopuate Tool
		P allow 1 N Net
NetBurner TFTP Server Program	IPSetup updates and displays stat	ic Download the AutoUpdate utility to
Download application	and DHCP assigned addresses Download application	enable application upgrades to flash memory. Download application
NetBurner Java Server	JAVA UDP Server Example Code (F Download application	luns on Windows)
NetBurner RS-232 Terminal Program		
	MTTTY (Multi-Threaded TTY) is an serial terminal program.	easy to use high performance RS-232

- 5. Click *Run* in the **File Download** window to automatically install the program.
- 6. The Mitty application icon should appear on your desktop.

To start the Mitty application, refer to Section 1.4.1.

## 1.3.2 Identifying Coordinator TMAC Units

Refer to the project plans to identify which TMAC unit is assigned to function as the "coordinator"—that is, the TMAC node designated to manage the flow of communications for its associated network. The coordinator TMAC unit is hard-wired with Ethernet cable to a site network access point, typically located at the closest inverter station.

Verify that the coordinator TMAC unit has the specially labeled MaxStream<sup>©</sup> radio chip (Fig. 3). If an incorrect radio chip is installed, remove it and replace with the special coordinator chip.





## **1.3.3 Numbering TMAC Nodes In A Network**

Each TMAC unit in a network must be identified by a node number that is a digit from 0 to 9. By default, the coordinator TMAC unit is always assigned node number 0. Assign a node number to each noncoordinator TMAC unit by numbering each of the controller box locations NW $\rightarrow$ SE. Refer to the following sample diagram for illustration.



TMAC Node Numbering sample diagram

## 1.3.4 Setting Inclinometer Offset

After you install the controller and before verifying the east and west limits the system inclinometer offset must be set for a flat PV array. After completing the offset adjustment the east and west limits can be verified.

## **1.4 Setting Parameters and Verifying Functionality**

You must enter all of the parameters and perform all the verifications for *each* TMAC controller on the site. This data is stored in non-volatile memory within the TMAC memory.

## 1.4.1 Setting System Parameters

To set the system parameters for each TMAC controller:

- 1. Power down the controller.
- 2. Refer to the project plans for the Sub Network Address Pan ID.
- 3. Configure the Sub Network Address PANID Switch (Fig. 4):



- On the coordinator TMAC unit, set the binary switches to 00000000 (that is, all switches are down).
- For noncoordinator TMAC units, refer to the following table for the binary switch position.

Decimal (Node Number)	Binary Switch Position
1	0000001
2	0000010
3	00000011
4	00000100
5	00000101
6	00000110
7	00000111
8	00001000
9	00001001
10	00001010

5. Configure the Node Address NODEID Switch (Fig. 5):



- On the coordinator TMAC unit, set the binary switches to 00000000.
- For noncoordinator TMAC units, refer to the following table for the binary switch position.

Decimal (Node Number)	Binary Switch Position
1	0000001
2	0000010
3	00000011
4	00000100
5	00000101
6	00000110
7	00000111
8	00001000
9	00001001
10	00001010

6. Record the controller's Mac address and the PCB Number on the commissioning form (Fig. 6). The Mac address and the PCB number are used to assign the controller to a site on the TMAC Admin Server.



- 7. Power up the controller.
- 8. Use the USB A to USB B cable assembly to connect the laptop to the controller through the **Programming Port.**

- 9. Start the Mitty application.
- 10. The Multi-threaded TTY screen opens.
  - a. If not already entered, select the following values in the respective fields:

Field	Value
Port	The COM Port you use in your computer
Baud	115200
Parity	None
Data Bits	8
Stop Bits	1

*Important!* To find the COM port number, open the **Device Manager** window on your laptop. Click *Start,* rightclick *My Computer,* select *Properties,* click *Hardware* in the **System Properties** dialog box, and click *Device Manager.* If you're unable to get a port in the Multi-threaded TTY screen, restart the Mitty application and look for a new port in the **Port** drop-down list. Instructions on fixing the changing port issue is soon to be released.

b. Click Connect.



Multi-threaded TTY screen

11. In the bottom left of the screen, a prompt appears (Fig. 7). The prompt indicates the Sub Network and Node ID being accessed, and the software programmed into the TMAC unit.

22 Multi-threaded TTY	
File Edit TTY Transfer Help	
Pot         Baud         Party         Data Bits         Stop Bits         Local Echo         No Reading           COM16         I115200         None         8         1         Image: Data Bits         No Writing           Fort         Comm Events         Plow Control         Timeouts         Disconnect         R = ORUF         No Status	
	0
(M/N) T8/T28)	
Modent Friend Comen Status Comen Status Comen Status CTS F DSR F RING F RLSD (CD) CTS Hold F XDFF Hold F TX Char DSR Hold F XDFF Sent TX Char O RLSD Hold F EDF Sent RX Char O	2

#### Fig. 7

12. Enter the following site parameters in any sequence:

Parameter	Description	Value	
Mount	Refers to the side of the array on which the drive unit is installed	<ul><li>Enter <i>spmw</i> for WEST Mount</li><li>Enter <i>spme</i> for EAST Mount.</li></ul>	
Ground Coverage Ratio (GCR) (East/West)	The percentage of total ground surface taken up by the system when viewed from above with the modules flat. A smaller GCR means that modules are proportionally farther apart. GCR should typically be in the range of 0.35 for a ground-mounted system, and 0.50 for an elevated system.	Enter <i>spe.5</i> for a GCR of 0.50	
GCR (North/South) (Not used at this time)			
Stow Position (East/West)A programmable position. This represents the number of degrees at which the modules are positioned and at which they remain overnight and during bad weather.• Enter spsp5 (5° wes Enter spsp-5 (5° east enter spsp-5 (5° east 		<ul> <li>Enter <i>spsp5</i> (5° west bound Stow)</li> <li>Enter <i>spsp-5</i> (5° east bound Stow)</li> </ul>	

Stow Position (North/South)	(Not used at this time)		
North/South Torque Tube Slope	The slope of the fully installed torque tubes. The value is positive when the south end of the array is lower than the north.	<ul> <li>Enter <i>t1p5</i> (5° sloping to the South)</li> <li>Enter <i>t1p-5</i> (5° sloping to the North)</li> </ul>	
East/West Site SlopeThe E–W slope of the site on which the system is installed. The value is positive when the drive strut slopes downward toward the east.		<ul> <li>Enter <i>t1r5</i> (5° sloping to the East)</li> <li>Enter <i>t1r-5</i> (-5° sloping to the West)</li> </ul>	
North/South Misalignment	The number of degrees by which the torque tube alignment is off from true N–S. If the value is positive, the tube alignment is clockwise from true N–S when assessed from overhead.	<ul> <li>Enter <i>t1y5</i> (5° to the East)</li> <li>Enter <i>t1y-5</i> (5° to the West)</li> </ul>	
Inclinometer Calibration	The difference between the controller inclinometer reading and the digital level measurement for the tilt angle. This offset is expressed as a numerical value (after the space).	Enter <i>m1o 5</i>	

*Important!* The coordinator TMAC units are equipped with a GPS device that will automatically set the longitude, latitude, and time for all controllers on the subnetwork.

13. Verify that all the entered data parameters are correct.

a. To verify all site parameters, enter "SP?" (Fig. 8).

W Hulti threaded TTV		
Eile Edit TTV Transfer Help		
Port Baud Parity C COM17 V 115200 None V Font Comm Events Flow Control	Data Bits         Stop Bits         Local Echo         No Reading           8         1         ▼         Display Errors         No Writing           Timeouts.         Disconnect         CR ⇒> CR/LF         No Events	
(P4/N1) T0/T20>sp? TOP LEVEL CONFIGURATION Number of trackers: Iracking configuration: Motor configuration: Inclinometer configuration: Power phases: Motor starter interface: Nominal axle degrees/min:	1 Single axis, roll All motors AC Analog inclinometer Three phase Forward/reverse 2	^
Controller mount: Site GCR in E/W direction: Site GCR in N/S direction: Stow position, degrees: Stow wind speed, miles/hour: Stow time, hours: Motion deadband, degrees: Motion hysteresis, degrees:	EAST 0.50 0.35 -25.00 70.00 24.00 0.50 1.00	
Motor: 0 Position offset, degrees: Reverse limit, degrees: Forward limit, degrees: Hardware network address used: <p4 m1=""> T0/T20&gt;</p4>	0.00 -45.00 45.00 YES	
Modem Status	Comm Status CTS Hold CXOFF Hold CXOFF Char DSR Hold XOFF Sent TX Chars: 0 RLSD Hold EDF Sent RX Chars: 0	2

## Fig. 8

b. To verify tracker status (Fig. 9), enter "TS?".

🖾 Multi-threaded TTY	
File Edit TTY Transfer Help	
Port     Baud     Parity     Data Bits     Stop E       COM18     115200     None     8     1       Font     Comm Events     Flow Control     Timeouts     I	Bits         Local Echo         No Reading           ✓         Display Errors         No Writing           CR → CR/LF         No Events           ✓         Autowrap         No Status
Feedback valid:       YES         Position offset:       0.00         Position:       0.77         Reverse limit:       -45.00         Forward limit:       45.00         Feedback errors:       0         Output:       0.00         Setpoint:       45.00         Raw setpoint:       49.31         Error:       0.00         Stall calc is not running         Last stall calculation results         Degrees moved:       0.00         Percent output:       0.00         Stall calc time (sec):       60	
FWD seconds:         0.00           REU seconds:         0.00           FWD cycles:         0           CP4./HS> T0./T20>         0           Modem Status         Comm Status           CTS         DSR           DSR         RING           RLSD (CD)         DSR Hold           CTS         DSR Hold	→ DFF Hold □ TX Char DFF Sent TX Chars: 0 DFF SENT TX Chars: 0

14. To store the data parameters in the non-volatile memory, enter "fw" and press the Return Key.

15. To test the entered data:

- a. Power down the controller.
- b. Wait 10 seconds before powering the controller back up.
- c. Check the data parameters in the Multi-threaded TTY screen (refer to Step 12).

## 1.5 Commissioning Procedure

*Warning!* Lethal voltage is present in the TMAC control box. All personnel must use appropriate PPE when performing steps that require work on the TMAC controller.

To commission the TMAC controller:

- 1. Verify voltage on line side of breaker/disconnect.
- 2. Refer to the project plans for the Sub Network Address Pan ID or the address of the group of TMAC units that include the controller to be commissioned.
- 3. Configure the Sub Network Address PANID Switch (Fig. 10).



- On the coordinator TMAC unit (Node 0), set the binary switches to 00000000—that is, all switches are down.
- For the other TMAC nodes, refer to the following table for the binary switch position.

Decimal (Node Number)	Binary Switch Position
1	0000001
2	0000010
3	00000011
4	00000100
5	00000101
6	00000110
7	00000111
8	00001000
9	00001001
10	00001010

4. Configure the Node Address NODEID Switch (Fig. 10).



- On the coordinator TMAC unit (Node 0), set the binary switches to 00000000.
- For the other TMAC nodes, refer to the following table for the binary switch position.

Decimal (Node Number)	Binary Switch Position
1	0000001
2	00000010
3	00000011
4	00000100
5	00000101
6	00000110
7	00000111
8	00001000
9	00001001
10	00001010

5. Record the controller's Mac address and the PCB Number on the commissioning form (Fig. 11). The Mac address and the PCB number are used to assign the controller to a site on the TMAC Admin Server.



- 6. Close the breaker/disconnect.
- 7. Use the USB A to USB B cable assembly to connect the laptop to the controller through the **Programming Port.**

- 8. Start the Mitty application.
- 9. In the Multi-threaded TTY screen, enter "SP?" to check the site parameters.



#### Multi-threaded TTY screen

- 10. Adjust if necessary tracker mounting, Check motor direction with in manual mode.
- 11. Using the TMAC controller in manual mode move the array to Flat.
- 12. Adjust inclinometer offset.
- 13. Verify East and West limit switches
- 14. Verify and adjust GCR
- 15. Verify and adjust Stow
- 16. Verify and adjust Site Slope
- 17. Verify and adjust Torque Tube Slope
- 18. Verify and adjust North/South Misalignment
- 19. Verify all setting and Program Memory by entering "fw" press Return
- 20.Set mode switch to "Auto"

## 1.5 Remote Access

## 1.5.1 Overview of Control Interface and Capabilities

Remote access to the TMAC controller enables better control of the entire network. By accessing the TMAC Admin Server, you can perform the following tasks:

- Stowing the array
- Checking array status
- Accessing weather data
- Accessing temperature readings for each TMAC controller
- Carrying out advanced control functions with outside data
- Performing advanced maintenance functions
- Generating email reports

Note. Most of these functions are add-ons and chargeable to our customers.

### 1.5.2 Accessing the TMAC Admin Server

To access the TMAC Admin Server, you need login information. Contact the Engineering Department to have an account set up for you.

#### 1.5.2.1 Logging In

To log in to the server:

- 1. Navigate to the TMAC Admin Server website http://tmac.sunpowermonitor.com
- 2. On the TMAC Log In page, enter your username and password in the **Login** and **Password** fields, respectively and click *Log in*.

SUNPOWER	TMAC <sup>TM</sup> ADVANCED TRACKER CONTROLLER	Not logged in Log in
	TMAC Log In	
	Login Password	
	Log in	

#### TMAC Log In page

Note. Passwords are case sensitive.

3. The TMAC Dashboard page appears. This page is the TMAC main page.

	D TRACKER CONTROLLER	ESSAGE TYPES USERS	Logged in as <b>isay</b> (Log out)
Options Search	UNITS WITH PROI	BLEMS DURING THE LAST 24 HOURS:	
SUNPOWER, INC.  A Sonoma Alpha Site TZ:-08:00  A Rancho California Water District TZ:-08:00	SunPower, Inc. Sonoma Alpha Site TZ:-08:00 2: Center-West (M0338_AREA01_TRK02 PN:1/2) 1: North-West (M0338_AREA01_TRK01 PN:1/1) 3: South-West (M0338_AREA01_TRK03 PN:1/3)	SunPower, Inc. Rancho California Water District TZ:-08:00 O:13:a2:00:40:3a:43:1f (M0531_AREA01_TRK04 PN:1/0)	
A Inland Empire RP-5 TZ:-08:00 UNCATEGORIZED UNITS  Uncategorized units TZ:-08:00 SUNPOWER, INC. (R&D)		SunFower, Inc. Inland Empire RP-5 T2:-08:00 À Pan: 1, Node: 7 (M0514_AREA01_TRK09 PN:1/7) À Pan: 1, Node: 6 (M0514_AREA01_TRK10 PN:1/6) À 00:13:a2:00:40:54:f7:6f (M0614_AREA01_TRK11 PN:1/5)	
▶ ▲ HQ TZ:-08:00           ▶ ▲ Elverta TZ:-08:00           ▶ ▲ QTP TZ:-08:00	Uncategorized units Uncategorized units TZ:-08:00 ▲ 00:13:a2:00:40:54:f7:ac (PN:3/7) ▲ 00:13:a2:00:40:54:f7:be (PN:3/1) ▲ 00:13:a2:00:40:54:f7:9e (PN:3/5) ▲ 00:13:a2:00:40:4c:1b:00 (PN:3/7)	SunPower, Inc. (R&D) HQ T2:-08:00 A 0: North (PN:1/0) A 1: South (PN:1/1) Hammer prototype (PN:1/7) O: R&D lab (PN:1/2) A 1: R&D lab (PN:1/2) A 1: R&D lab (PN:1/2) A 00:13:a2:00:40:3a:43:52 (PN:1/0) A 00:13:a2:00:40:4c:1b:02 (PN:3/0) A 00:13:a2:00:40:3a:4c:41 (PN:3/0)	
	SunPower, Inc. (R&D) Elverta T2:-08:00 East (coordinator) (PN:4/0) West (PN:4/9)	SunPower, Inc. (R&D) QTP T2:-08:00 OU:13:a2:00:40:54:f7:c3 (PN:2/0) OU:13:a2:00:40:54:f7:b7 (PN:2/1) OU:13:a2:00:40:54:f7:a3 (PN:2/2) OU:13:a2:00:40:54:f7:a8 (PN:2/4) OU:13:a2:00:40:54:f7:a8 (PN:2/4) OU:13:a2:00:40:53:53:8 (PN:2/5) OU:03:F4:03:F6:52 (PN:2/0)	

TMAC Dashboard page

#### 1.5.2.2 Viewing Customer Site Information

To view customer site information on the TMAC Dashboard page:

1. In the list on the left side of the page, click the name of the customer site you want to view (Fig. 11).

SUNPOWER DASHBOARD CUSTOMERS SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USERS		Logged in as isay (Log out)	
Options Search	UNITS WITH PRO	BLEMS DURING THE LAST 24 HOURS:	
Options       Search         SUNPOWER, INC.         Suppome Alpha Site TZ:-08:00         Site:       Sonoma Alpha Site TZ:-08:00         Network:       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         Site:       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         Site:       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         Sonoma Network 1       Sonoma Network 1         South-West (M0338_AREA01_TKK02 PN:1/2)       Error: Unit sent no messages for over a day. (Reported 12 days ago)         South-West (M0338_AREA01_TRK03 PN:1/3)       Error: Unit sent no messages for over a day. (Reported 13 days ago)         A Rancho California Water District TZ:-08:00       UNCATEGORIZED UNITS         Mancho California RP-5 TZ:-08:00       UNCATEGORIZED UNITS	UNITS WITH PRO SunPower, Inc. Sonoma Alpha Site TZ:-08:00 A 2: Center-West (M0338_AREA01_TRK02 PN:1/2) A 1: North-West (M0338_AREA01_TRK01 PN:1/1) A 3: South-West (M0338_AREA01_TRK03 PN:1/3) Uncategorized units Uncategorized units TZ:-08:00 A 00:13:a2:00:40:54:f7:ac (PN:3/7) A 00:13:a2:00:40:54:f7:ac (PN:3/1) A 00:13:a2:00:40:54:f7:ac (PN:3/5) A 00:13:a2:00:40:54:f7:be (PN:3/5) A 00:13:a2:00:40:44:1b:00 (PN:3/7)	BLEMS DURING THE LAST 24 HOURS: SunPower, Inc. Rancho California Water District TZ:-08:00 ▲ 00:13:a2:00:40:3a:43:1f (M0531_AREA01_TRK04 PN:1/0) SunPower, Inc. Inland Empire RP-5 TZ:-08:00 ▲ Pan: 1, Node: 7 (M0514_AREA01_TRK09 PN:1/7) ▲ Pan: 1, Node: 7 (M0514_AREA01_TRK10 PN:1/6) ▲ 00:13:a2:00:40:54:f7:6f (M0614_AREA01_TRK11 PN:1/5) SunPower, Inc. (R&D) HQ TZ:-08:00 ▲ 0: North (PN:1/0) ▲ 1: South (PN:1/1) ▲ Hammer prototype (PN:1/7) ▲ 0: R&D lab (PN:1/2) ▲ 1: R&D lab (PN:1/2) ▲ 1: R&D lab (PN:1/2) ▲ 1: R&D lab (PN:1/1) ▲ 00:13:a2:00:40:3a:43:52 (PN:1/0) ▲ 00:13:a2:00:40:3a:43:52 (PN:1/0) ▲ 00:13:a2:00:40:3a:43:54 (PN:3/0)	
▶ ▲ HQ TZ:-08:00       ▶ ▲ Elverta TZ:-08:00       ▶ ▲ QTP TZ:-08:00	SunPower, Inc. (R&D) Elverta TZ:-08:00 A East (coordinator) (PN:4/0) West (PN:4/9)	SunPower, Inc. (R&D) OTP TZ:-08:00 ▲ 00:13:a2:00:40:54:f7:c3 (PN:2/0) ▲ 00:13:a2:00:40:54:f7:b7 (PN:2/1) ▲ 00:13:a2:00:40:54:f7:c8 (PN:2/2) ▲ 00:13:a2:00:40:54:f7:c8 (PN:2/4) ▲ 00:13:a2:00:40:54:f7:a8 (PN:2/4) ▲ 00:03:F4:03:F6:52 (PN:2/0) with view the issue summary	

#### Fig. 11

2. In the collapsed pane below the customer site name, click the site name link to view the site-level details to the right (Fig. 12).





3. View the customer site information:

Information	Description
Local time	Real-time, 12-hour format local time with AM/PM
Customer	Name of the customer
Time Zone	The time zone in text
NWS Stow	The National Weather Service Stow Enable indicator— ON indicates NWS is enabled; OFF, disabled. The stow and unstow perimeters are defined in the Stow and Unstow Configuration retrospect.
Stow Status	
Stow Configuration	Defines at what perimeters the tracker controller will stow the panels
Unstow configuration	Defines at what perimeters the tracker controller will allow the panels to resume normal operations

4. To view the site location map in a separate window, click the marker on the map (Fig. 13).

SUNPOWER DASHBOARD CUSTOMERS SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USERS		
Options       Search         SUNPOWER, INC.         Sonoma Alpha Site TZ:-08:00         Site:       Sonoma Alpha Site TZ:-08:00         Network:       Sonoma Alpha Site TZ:-08:00         Network:       Sonoma Alpha Site TZ:-08:00         Network:       Sonoma Network 1         Image: Sonoma Network 1       Image: Sonoma Ne	Site: Sonoma Alpha Site TZ:-08:00 Local time: 12:49:03 AM Customer: SunPower, Inc. Time Zone: Pacific Time (US & Canada) NWS Stow: On Stow Status: normal Stow configuration: Stow at wind speed of 60.0 knots, gust speed of 60.0 knots with an advance time of 24.0hrs. Unstow configuration: Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots. Provenue by Cocole Imperial Dr Nap data @2010 Google - Tem Click marker to open map in a new tab.	00 E
A Rancho California Water District TZ:-08:00	Currently viewing: 2010-05-04 to 2010-05-06	

### 1.5.2.3 Viewing Network Information

On the TMAC Dashboard page, you can view network information for a customer site:

- 1. In the list on the left side of the page, click the name of the customer site you want to view.
- 2. In the collapsed pane below the customer site name, click the network name link to view the network details to the right (Fig. 14).

SUNPOWER TACKER CONTROLLER		
Options Search	Network: Sonoma Network 1	
SUNPOWER, INC.   Sonoma Alpha Site TZ:-08:00  Site: Sonoma Alpha Site TZ:-08:00  Network: Sonoma Network 1  2: Cert Wrest (M0338_AREA01_TRK02 PN:1/2) Error: Unit sent no messages for over a day.  1: North-West (M0338_AREA01_TRK01 PN:1/1) Error: Unit sent no messages for over a day.  (Reported 12 days ago)  3: South-West (M0338_AREA01_TRK03 PN:1/3) Error: Unit sent no messages for over a day. (Reported 13 days ago)	Local time: 12:55:02 AM Customer: SunPower, Inc. Site: Sonoma Alpha Site TZ:- 08:00 Time Zone: Pacific Time (US & Canada) PAN ID: 1 NWS Stow: On Stow Status: normal Stow configuration: Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs. Unstow configuration: Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots. New Configuration: Stow at wind speed of Click marker to open map in a new tab.	≡ s of Use
Anncho California Water District TZ:-08:00	Currently viewing: 2010-05-04 to 2010-05-06	
A Inland Empire RP-5 TZ:-08:00	* * * * * * * * * * * * * * * * * * *	
UNCATEGORIZED UNITS	2010-04-11 2010-04-16 2010-04-21 2010-04-26 2010-05-01	
A Uncategorized units TZ:-08:00	GRAPHS	
SUNPOWER, INC. (R&D)	Motor History, Errors, TT Slope   Wireless Signal Currently, History, Show large graph	
▶ 📤 HQ TZ:-08:00	chart by amCharts.com	
Á Elverta TZ:-08:00	Motor position and setpoint (Click and drag to zoom in.)	
▶ ▲ QTP TZ:-08:00	-0.8°	

### Fig. 14

3. View the network information:

Information	Description
Local time	Real-time, 12-hour format local time with AM/PM
Customer	Name of the customer
Site	The customer site name <b>Note.</b> The customer site name is an active link. Click to view the customer site information (refer to Section 1.5.2.2).
Time Zone	The time zone in text
PAN ID	The tracker group address used by the network

	communication
NWS Stow	The National Weather Service Stow Enable indicator— ON indicates NWS is enabled; OFF, disabled.
	The stow and unstow perimeters are defined in the Stow and Unstow Configuration retrospect.
Stow Status	Current system status: stowed/tracking/backtracking
Stow Configuration	Defines at what perimeters the tracker controller will stow the panels
Unstow configuration	Defines at what perimeters the tracker controller will allow the panels to resume normal operations

### 1.5.2.4 Viewing TMAC Unit Information

On the TMAC Dashboard page, you can view detailed information on each TMAC unit installed at the customer site:

- 1. In the list on the left side of the page, click the name of the customer site you want to view.
- 2. In the collapsed pane below the customer site name, click the TMAC unit link to view the unit details to the right (Fig. 15).



3. View the TMAC unit information:

Information	Description
Local time	Real-time, 12-hour format local time with AM/PM
Customer	Name of the customer
Site	The customer site name
	<b>Note.</b> The customer site name is an active link. Click to view the customer site information (refer to Section 1.5.2.2).
Time Zone	The time zone in text
Network	The name of the network to which the TMAC unit belongs
Maximo ID	The description or name of the Tracker used as identifier for reporting in Maximo
GPS	GPS is enabled when a GPS receiver and antenna is installed

PAN ID	The tracker group address
Node ID	The individual tracker network address
Мас	This address is programmed at the factory in the network interface and cannot be changed
Stowed Status	Current system status: stowed/tracking/backtracking
NWS Stow	The National Weather Service Stow Enable indicator— ON indicates NWS is enabled; OFF, disabled. The stow and unstow perimeters are defined in the Stow and Unstow configuration retrospect.
NWS Stow Status	Indicates system stow status based on NWS forecast
Stow Configuration	Defines at what perimeters the tracker controller will stow the panels
Unstow configuration	Defines at what perimeters the tracker controller will allow the panels to resume normal operations

4. To view graphic and error reports for the selected TMAC unit, use the graph. To use the graph, refer to Section 1.5.2.5.

### 1.5.2.5 Using the Graph

On the TMAC Dashboard page, you can view the following level-specific graphs:

Level	Graph	Description
Site-level	Motor History	Plots motor position against programmed setpoint values for each tracker in the site
	Motor Errors	Plots the differential between motor position and setpoint values for each tracker in the site
	Wireless Signal Currently	Plots current minimum, maximum, and average signal strength values (in dB) for each tracker in the site
	Wireless Signal History	Plots historical signal strength values (in dB) for each tracker in the site
	Weather History	Plots historical temperature, wind speed, and gust speed values
	Weather Forecast	Plots temperature and wind-speed forecast for the next three days

Network-level	Motor History	Plots motor position against programmed setpoint values for each tracker within the network		
	Motor Errors	Plots the differential between motor position and setpoint values for each tracker within the network		
	Wireless Signal Currently	Plots current minimum, maximum, and average signal strength values (in dB) for each tracker within the network		
	Wireless Signal History	Plots historical signal strength values (in dB) for each tracker within the network		
TMAC unit-level	Motor Position	Plots the tracker's motor position against programmed setpoint values		
	Motor Moved	Plots the amount of time the tracker motor is running in forward and reverse		
	Motor Cycles	Plots the number of times the tracker motor is switched on and off		
	Motor Error	Plots the differential between the tracker's motor position and setpoint values		
	Temperature	Plots the tracker enclosure temperature over time		
	Sun	Plots the position of the sun in both tracker and world frame throughout the day		
	Wireless RX	Plots the quality of received data		
	Wireless AT	(Wireless Communication Status: AT) [ <mark>description</mark> ]		
	Wireless TX	Plots the quality of transmitted data		

To illustrate, perform the following steps to view the graphed motor position and setpoint values for a TMAC unit—for example, *Unit:* 00:13:a2:00:40:3a:43:1f (M0531\_AREA01\_TRK04 PN:1/0) installed at *Rancho California Water District TZ:*-08:00—over the last three days.

- 1. In the list on the left side of the TMAC Dashboard page, click Rancho California Water District TZ:-08:00.
- 2. In the collapsed pane below the customer site name, click *00:13:a2:00:40:3a:43:1f (M0531\_AREA01\_TRK04 PN:1/0).*
- 3. View the **Motor Position** graph—the default graph view— for *Unit:* 00:13:a2:00:40:3a:43:1f (M0531\_AREA01\_TRK04 PN:1/0) (Fig. 16).

	ADVANCED TRACKER CONTROLLER Logged in as isay (Log out) ARD CUSTOMERS SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USERS
Options Search	Unit: 00:13:a2:00:40:3a:43:1f (M0531_AREA01_TRK04 PN:1/0)
A Sonoma Alpha Site TZ:-08:00     A Rancho California Water District TZ     Site: Rancho California Water Di     TZ:-08:00     Network: Rancho Network 1     00:13:a2:00:40:3a:43:1f (M0531_AREA01_     PN:1/0)     Error: GPS (Reported 4 minutes ago)	Customer: SunPower, Inc. Site: Rancho California Water District TZ:-08:00 Time Zone: Pacific Time (US & Canada) Network: Rancho Network 1 Maximo Id: M0531_AREA01_TRK04 GPS: On PAN ID: 1 Node ID: 0 (server) Mac: 00:13:20:40:3a:43:1f Stowed Status: tracking NWS Stow onrmal
	Status:       Map data e2010 Google - Lettes of Use         Stow configuration: Stow at wind speed of       Click marker to open map in a new tab.         60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.       Unstow configuration: Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.         Unstow configuration: Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.       Complete Message History
	Currently viewing: 2010-05-04 to 2010-05-06
	CRAPHS          Motor Position, Moved, Cycles, Error, TT Slope   Temperature   Sun   Server Conn, Perf   Wireless RX, AT, TX         Show large graph         chart by anCharts.com         Motor position and setpoint         (Large bullets indicate motor too far from setpoint. Click and drag to zoom in.)         0°         -0.1°         -0.2°         -0.3°         -0.4°         -0.5°         -0.6°         -0.7°         -0.8°

4. To view older data, move the slider above the **Graphs** title bar. To view data a day or two days at a time instead of the maximum three, decrease the width of the slider.

*Important!* You can view older data only if available. Small red triangles appear over the slider bar to indicate available older data.

If you want to view graph data for non-TMAC specific parameter such as temperature forecast for the next three days, select either the site- or network-level view and then click the *Weather Forecast* graph link (Fig. 17). Hover over interval points in the graph line to view the data details.





### 1.5.2.6 Viewing System Status

On the TMAC Dashboard page, you can view system status details for each TMAC unit.

- 1. Perform the steps in Section 1.5.2.4 to open the unit-level page for the TMAC controller you want to view.
- Scroll down the unit-level page. The SYSTEM STATUS section (below the GRAPHS section) lists message types and when each was last received (Fig. 18). Refer to Appendix A for full description of the message types.



#### Fig. 18

3. To view the details of a message type—for example, *System status (101)*, click the *Arrow\_down* button under the LAST RECEIVED column to collapse the selected row (Fig. 19).

BABIIBBARD	STOMERS SITES NETWORKS U	INITS MESSAGES MESSAG	GE TYPES USERS		(Log out)
Options Search					
SUNPOWER, INC.		S	YSTEM STATUS		
A. c	MESSAGE TYPE	LAST RECEIVED	Teo old	NOTES	
A Sonoma Alpha Site 12:-08:00	System status (101)		100 010		
🔺 🔺 Rancho California Water District TZ:-08:00	Message type:	System status	Time since boot (seconds):	8258	
A Inland Empire RP-5 TZ:-08:00	Message number	263	Time since boot (D:H:M:S):	Days:0, Hours:2, Minutes:17, Seconds:38	
UNCATEGORIZED UNITS	Time/date received:	05-04-2010 18:49:00	Unit booted at:	05-04-2010 16:30:25	
A Uncategorized units TZ:-08:00	Time/date created:	05-04-2010 18:48:03	Valid settings:	Time Location	
SUNPOWER, INC. (R&D)	Unit	Mac: 00:13:a2:00:40:32:e4:d9	INValid settings:	All settings valid	
A HO T7-08-00	Customer:	SunPower, Inc. (R&D)	Remote stow:	NO	
10 1200.00	Site:	Elverta	Force version:	146	
A Elverta TZ:-08:00			Force mask:	000000000000000000000000000000000000000	
			Working:	011111111111111111111111111111111111111	
ite: Elverta TZ:-08:00 Ietwork: Hammer network			Subsystem not working:	All subsystems working	
East (coordinator) (PN:4/0)			Digital inputs:	00100000000000111100000000000	
Warning: Messages more than 3 hours old			NodeID inputs:	0	
(Reported about 7 hours ago)			PanID inputs:	4	
West (PN:#/9) Warning: Messages more than 3 hours old (Reported about 7 hours and)			UI switches:	MODE: Automatic, JOG 1: Off, JOG 2: Off	
(https//ttd bbodt / https/ bgo)			GP digital inputs	11110000	
A QTP TZ:-08:00			Digital outputs:	0000000	
			Motor 1 position:	-0.7227	
			Motor 2 position:	0.0	
			Motor 3 position:	0.0	
			Motor 4 position:	0.0	
			Analog inputs 1:	2.468 Volts (Code = 505)	
			Analog inputs 2:	4.462 Volts (Code = 913)	
			Analog inputs 3:	0.235 Volts (Code = 48)	
			Analog inputs 4:	0.088 Volts (Code = 18)	
			Analog inputs 5:	0.000 Volts (Code = 0)	
			Analog inputs 6:	5.000 Volts (Code = 1023)	

- 4. Click the *Arrow\_up* button to hide the details.
- 5. Perform Steps 3–4 to view the details of other message types.

### 1.5.2.7 Viewing Controller Events

On the TMAC Dashboard page, you can view details of controller events for each TMAC unit.

- 1. Perform the steps in Section 1.5.2.4 to open the unit-level page for the TMAC controller you want to view.
- Scroll down the unit-level page. The CONTROLLER EVENTS section lists controller events and when each was last received (Fig. 20).



#### Fig. 20

3. To view the details of a controller event—for example, the event report at the top of the list, click the *Arrow\_down* button under the LAST RECEIVED column to collapse the row (Fig. 21).



- 4. Click the Arrow\_up button to hide the details.
- 5. Perform Steps 3-4 to view the details of other controller events.

### 1.5.2.8 Sending Remote Updates

On the TMAC Dashboard page, you can send remote updates for each TMAC unit.

- 1. Perform the steps in Section 1.5.2.4 to open the unit-level page for the TMAC controller you want to view.
- Scroll down the unit-level page. The REMOTE UPDATES section contains the Remote update button that enables you to send commands to the TMAC controller and enter values in the commissioning form (Fig. 22).



- 3. Click Remote update.
- 4. A screen appears (Fig. 23).

ch 🛛	DIO Status (109) abou	it 7 nours ago 🗸		_
REMOTI	UPDATE FOR UNIT EAST (COORDINATOR) (PN:4/0)		COMMISSIONING	-
Send tracker to stow position?	Check this box to stow this unit	Site configuration	This box must be checked in order for the settings	
Send tracker to normal nighttime position?	☐ check this box to position this unit at the normal nighttime position	Site location		
Forced to stow from weather	☐ This box can be checked as a result of the NWS forecast settings for this site. If the site's configuration for "Enable automatic unstow after wind abates?" is set	Latitude:	38.7289 positive is North of the equator (from site)	
forecast?	to false, this must be unset manually to allow the unit to continue operating normally.	Longitude:	-121.48 positive is East of Prime Meridian, negative is west (from site)	
Error reset?	check this box to reset errors on the controller. Use only when someone is on-site!	Roll:	0 positive slopes down to West	
Reboot controller?	$\hfill\square$ check this box to reboot the controller	Pitch:	0.5 positive slopes down to South	=
Desired firmware	0 0 0 Firmware needs to be available on correct FTP server, and must be	Yaw:	-1.149 positive is rotated CCW looking down on unit	
version:	properly named, in order for this setting to cause a firmware upgrade	East/west GCR:	0	
		Is the TMAC mounted on the east end of the tracker?	Check this box for an east-end mounting. Uncheck if the TMAC is on the west end.	
		High-wind st	ow	
		Stow position	0 Degree to stow trackers in case of high wind. (Manual or NWS forecast stow options.)	
		disconnect?	the network connection is lost.	
		Nighttime be	havior	
		Nighttime position	0 Position (degrees) the tracker takes at night to allow it to shed water or snow.	
		Alternate nights?	Check this box to mirror the nighttime angle on even/odd days. (To reduce ground erosion caused by water drinning from the papele )	~
			Save changes Cance	el
	force changed from 0x0 to 0x2			_

• **REMOTE UPDATE** section:

• COMMISSIONING section:

#### 1.5.2.9 Viewing Recent Updates

On the TMAC Dashboard page, you can view recent updates sent remotely to each TMAC unit.

- 1. Perform the steps in Section 1.5.2.4 to open the unit-level page for the TMAC controller you want to view.
- Scroll down the unit-level page. The RECENT UPDATES section lists the updates on remote commands sent to the TMAC controller (Fig. 24).



#### 1.5.2.10 Viewing Alerts

If there are TMAC units with problems during the last 24 hours, the TMAC Dashboard page displays the alerts by default.



#### TMAC Dashboard page

To see only the customer sites that have alerts, click the *Options* button below the SunPower logo. In the Dashboard Options window, select the **Show only errors?** check box and click *Save changes* (Fig. 25).

Å	00:13:a2:00:40:4c:1b:00 (PN:3/5)	A Hammer prototyp
T	00,13,82,00,40,40,40,10,00 (PN,3/7)	1 U. KOD ISD (PR. 1
	Dashboard Options	1
	Show only errors?	9
	Show admin tabs?	
s		8.0
Е	Save changes Cancel	
4		110
4		1
		A 00:13:a2:00:40::

Click Reload Page in the confirmation window (Fig. 26).



#### Fig. 26

*Important!* To see all customer sites on the TMAC Dashboard page, click *Options* and clear the **Show only error?** check box before saving the changes and reloading the page.

To view the issue summary, hover over the unit name (Fig. 27).



#### Fig. 27

Click the unit name link to open the unit-level view. Note that the graph does not show data for the unit with the issue (Fig. 28).



*Important!* In the site-level view for a customer site where a unit has an issue, the graph will also not show any data.

## 1.5.2.11 Viewing and Managing Customer Information

To view, edit, or delete customer information, click the CUSTOMERS tab (Fig. 29).

SUNPO	WER dashboard C	ED TRACKER CONTROLLER L (U USTOMERS SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USERS	ogged in as isa Log out) NLERT: 2361 N	y JNMAPPE	D UNITS
Customers			🔍 Search	O Crea	te New
Name	Updated at	Sites			
SunPower, Inc.	Sat, 29 Aug 2009 00:00:11 +0000	Sonoma Alpha Site TZ:-08:00, Rancho California Water District TZ:-08:00, Inland Empire RP-5 TZ:-08:00, (4)	e Edit	Delete	Show
Uncategorized units	Wed, 28 Oct 2009 20:03:14 +0000	Uncategorized units TZ:-08:00	Edit	Delete	Show
SunPower, Inc. (R&D)	Tue, 15 Dec 2009 04:19:31 +0000	HQ TZ:-08:00, Elverta TZ:-08:00, QTP TZ:-08:00	Edit	Delete	Show
3 Found					

#### Fig. 29

The Customers page lists customer details in columns:

Column	Description				
Name	The customer name				
Updated at	[description]				
Sites	[description]				

• To view customer information, click **Show** in the selected customer details row. The **Show Customer** window opens (Fig. 30). Click **Close** or the X button to close the window.

SUNPOW		C™ ADVANCED TRACKER C	ONTROLLER TES NETWORKS UNITS MESSAG	SES MESSAGE TYPES USERS	Logged in as isa (Log out) ALERT: 2361 (	y JNMAPPE	D UNITS
Customers					🔍 Search	O Creat	te New
Name Show Customer	Updated a	t	Sites			_	×
Admin	tmac_admin	@sunpowercorp.com					
Created at	Sat, 29 Aug 2	2009 00:00:11 +0000					
Email report	false						
Name	SunPower, I	nc.					
Sites	Sonoma Alpi	na Site TZ:-08:00, Ranch	o California Water District TZ	-08:00, Inland Empire RP-5 TZ:-	08:00, (4)		
Updated at	Sat, 29 Aug 2	2009 00:00:11 +0000					
User roles	read only us	er for SunPower, Inc., r	ead only user for SunPower,	Inc., read only user for SunPo	wer, Inc.		
Close							
Uncategorized units	Wed, 28	Oct 2009 20:03:14 +0000	Uncategorized units TZ:-08	3:00	Edit	Delete	Show
SunPower, Inc. (R&D)	Tue, 15 E	Dec 2009 04:19:31 +0000	HQ TZ:-08:00, Elverta TZ:	-08:00, QTP TZ:-08:00	Edit	Delete	Show
3 Found							

• To change customer information details, click Edit. The Update [Customer name] window opens (Fig. 31).

SUNPOWE	R dashboard custo	MERS SITES N	LER ETWORKS UNITS MESSAGES	MESSAGE TYPES USERS	Logged in as isay (Log out) ALERT: 2361 U	/ INMAPPE	D UNITS
Customers					Search	O Creat	te New
Name	Updated at		Sites		- Search	Crea	te New
Update SunPower, Inc.							×
Name		SunPower, Inc					
Admin		tmac_admin@	sunpowercorp.com				
Email report		False 🗸					
Update Cancel							
Uncategorized units	Wed, 28 Oct 2009 20:03:1	4 +0000	Uncategorized units TZ:-08:00	)	Edit	Delete	Show
SunPower, Inc. (R&D)	Tue, 15 Dec 2009 04:19:3	1 +0000	HQ TZ:-08:00, Elverta TZ:-08:	:00, QTP TZ:-08:00	Edit	Delete	Show
3 Found							

- a. Enter or select new values in the Name, Admin, and Email report fields.
- b. Click Update to save the changes. Click Cancel or the X button to close the window.
- To delete customer information profile, click **Delete.** Click OK in the confirmation window.

## 1.5.2.12 Viewing and Managing Site Information

To view, edit, or delete site information, click the SITES tab (Fig. 32).

SUNP	DWE	R <sup>™</sup> AE	NVANCED TRACKE	R CONTROL	LER TWORKS U	NITS MESS	AGES MESSAGE TYPE	ES USERS		Logged in (Log out) ALERT:	as isay 2361 UNMAPPED UNITS
Sites										Se	earch 💿 Create New
Name	Address	Customer	Networks	Latitude	Longitude	Stow status	Stow configuration	Unstow configuration	Site setting	Time zone	
ΗQ	Create New	SunPower, Inc. (R&D)	Back 40 trackers, R&D lab, R&D Lab 3	37.9125	-122.358	Stow site	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	TMAC:locked, Wireless:locked	Pacific Time (US & Canada)	Edit Delete Show
Sonoma Alpha Site	Sonoma CA USA	SunPower, Inc.	Sonoma Network 1	38.2528	-122.441	Stow site	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	TMAC:locked, Wireless:un- locked	Pacific Time (US & Canada)	Edit Delete Show
Uncategorized units		Uncategorized units	Uncategorized units	37.8715	-122.294	Unstowed	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	Create New	Pacific Time (US & Canada)	Edit Delete Show
Elverta		SunPower, Inc. (R&D)	Hammer network	38.7289	-121.48	Stow site	Stow at wind speed of 20.0 knots, gust speed of 30.0 knots with an advance time of 24.0hrs.	Unstow automatically at wind speed of 15.0 knots, gust speed of 25.0 knots.	Create New	Pacific Time (US & Canada)	Edit Delete Show
Rancho California Water District		SunPower, Inc.	Rancho Network 1, Rancho Network 2	33.53	-117.19	Stow site	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	Create New	Pacific Time (US & Canada)	Edit Delete Show
QTP		SunPower, Inc. (R&D)	QTP Network 1, QTP Network 2	37.38	-122.01	Unstow site	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	Create New	Pacific Time (US & Canada)	Edit Delete Show
Inland Empire RP-5		SunPower, Inc.	RP-5 Network 1	33.96	-117.67	Stow site	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	Create New	Pacific Time (US & Canada)	Edit Delete Show
Exelon Network 3		SunPower, Inc.	Exelon Network 3	41.68	-87.65	Stow site	Stow at wind speed of 60.0 knots, gust speed of 80.0 knots with an advance time of 24.0hrs.	Unstow manually at wind speed of 40.0 knots, gust speed of 60.0 knots.	Create New	Central Time (US & Canada)	Edit Delete Show
8 Found											

#### Fig. 32

The Sites page lists site details in columns:

Column	Description
Name	The site name
Address	[description]
Customer	[description]
Networks	[description]
Latitude	[description]

Longitude	[description]
Stow status	[description]
Stow configuration	[description]
Unstow configuration	[description]
Site setting	[description]
Time zone	[description]

• To view information for a site, click **Show** in the selected site details row. The **Show Site** window opens (Fig. 33). Click **Close** or the X button to close the window.

SUNPOV	VER TMAC™ ADVANCED TRACKER CONTROLLER Logged in as isay (Log out)
Sites	🔍 Search 🙆 Create New
Name Addr	ess Customer Networks Latitude Longitude Stow Stow configuration Unstow Site setting Time
Show Site	statute comingeration control
Address	
Admin	tmac_admin@sunpowercorp.com
Created at	Sat, 29 Aug 2009 00:00:11 +0000
Customer	SunPower, Inc. (R&D)
Elevation meters	-7.6
Enable email reporting?	false
Forecasts	# <forecast:0xb6ec2ba4>, #<forecast:0xb6ec2b54>, #<forecast:0xb6ec2b04>, (2771)</forecast:0xb6ec2b04></forecast:0xb6ec2b54></forecast:0xb6ec2ba4>
Latitude	37.9125
Longitude	-122.358
Name	HQ
Networks	Back 40 trackers, R&D lab, R&D Lab 3
Nws stow state	0
Site setting	TMAC:locked, Wireless:locked
Hours of high wind forecast to monitor	24.0
Stow clear time	Fri, 28 Aug 2009 00:52:31 +0000
Gust forecast for stowing (knots)	80.0
Enable stow on NWS forecast?	true
Sustained wind forecast for stowing (knots)	60.0
Time zone	Pacific Time (US & Canada)
Units	0: North (PN:1/0), 1: South (PN:1/1), Hammer prototype (PN:1/7), (9)
Enable automatic unstow after wind abates?	false
Gust forecast that prevents unstow (knots)	60.0
Hours to remain stowed after wind forecast abates	6.0
Sustained wind forecast that prevents	40.0
Undated at	Wed 05 May 2010 20:01:04 +0000
Wind over stow	false
Wind over upstow	faise fais
Close	

• To change customer site information details, click Edit. The Update [Site name] window opens (Fig. 35).

	CONTROLLER	GE TYPES LISERS		Logged in as <b>isay</b> (Log out) ALERT: 2361 UNMAPPED UNITS
Sites	Stow Stow	Unstow	Cit 44i	Search ② Create New
Name Address Customer Networks	Laurude Longitude status Stow conligui	configuration	Site setting	zone
Update HQ 12:-08:00				
Name	HQ			
Customer	SunPower, Inc. (R&D) 🗸			
Latitude	37.9125			
Longitude	-122.358			
Admin	tmac_admin@sunpowercorp.com			
Enable email reporting?	False 🗸			
Enable stow on NWS forecast?	True 🖌			
Sustained wind forecast for stowing (knots)	60			
Gust forecast for stowing (knots)	80			
Hours of high wind forecast to monitor	24			
Enable automatic unstow after wind abates?	False 🖌			
Sustained wind forecast that prevents unstow (knots)	40			
Gust forecast that prevents unstow (knots)	60			
Hours to remain stowed after wind forecast abates	6			
Time zone	(GMT-08:00) Pacific Time (US & Cana	ida) 🔽		
lindate .				
Cancel	Characterized	d		

- a. Enter or select new values in the fields.
- b. Click Update to save the changes. Click Cancel or the X button to close the window.
- To delete customer site profile, click **Edit.** Click *OK* in the confirmation window.

## 1.5.2.13 Viewing and Managing Network Information

To view, edit, or delete network information, click the **NETWORKS** tab (Fig. 36).

SUNPOWER TACKER CONTROLLER Logged in (Log out) ALERT: 2					
Networks				<b>Q</b> S	earch 📀 Create New
Site	Name	Pan	Units	Coordinator info	
HQ TZ:-08:00	Back 40 trackers	1	0: North (PN:1/0), 1: South (PN:1/1), Hammer prototype (PN:1/7)	166.131.61.17:2934 as root/sunpower1	Edit Delete Show
Sonoma Alpha Site TZ:- 08:00	Sonoma Network 1	1	0: Center-East (M0338_AREA01_TRK05 PN:1/0), 2: Center-West (M0338_AREA01_TRK02 PN:1/2), 6: South-East (M0338_AREA01_TRK06 PN:1/6), (6)		Edit Delete Show
Uncategorized units TZ:- 08:00	Uncategorized units	3	00:13:a2:00:40:54:f7:ac (PN:3/7), 00:13:a2:00:40:54:f7:be (PN:3/1), 00:13:a2:00:40:54:f7:9e (PN:3/5), (4)		Edit Delete Show
HQ TZ:-08:00	R&D lab	1	0: R&D lab (PN:1/0), 2: R&D lab (PN:1/2), 1: R&D lab (PN:1/1), (4)		Edit Delete Show
Elverta TZ:-08:00	Hammer network	4	East (coordinator) (PN:4/0), West (PN:4/9)	166.131.61.37:2954 as admin/password	Edit Delete Show
Rancho California Water District TZ:-08:00	Rancho Network 1	1	00:13:a2:00:40:54:f7:7f (M0531_AREA01_TRK06 PN:1/8), 00:13:a2:00:40:3a:43:1f (M0531_AREA01_TRK04 PN:1/0), 00:13:a2:00:40:3a:43:56 (M0531_AREA01_TRK13 PN:1/1), (9)	166.131.61.124:2954 as root/sunpower1	Edit Delete Show
Rancho California Water District TZ:-08:00	Rancho Network 2	2	00:13:a2:00:40:54:f7:7b (M0531_AREA01_TRK03 PN:2/1), 00:13:a2:00:40:3a:4c:33 (M0531_AREA01_TRK01 PN:2/0), 00:13:a2:00:40:30:0f:59 (M0531_AREA01_TRK02 PN:2/2), (4)	166.131.61.124:2955 as root/sunpower1	Edit Delete Show
QTP TZ:-08:00	QTP Network 1	2	00:13:a2:00:40:54:f7:c3 (PN:2/0), 00:13:a2:00:40:54:f7:b7 (PN:2/1), 00:13:a2:00:40:54:f7:a3 (PN:2/2), (6)		Edit Delete Show
Inland Empire RP-5 TZ:- 08:00	RP-5 Network 1	1	Pan: 1, Node: 0 (M0614_AREA01_TRK08 PN:1/0), Pan: 1, Node: 7 (M0614_AREA01_TRK09 PN:1/7), Pan: 1, Node: 4 (M0614_AREA01_TRK12 PN:1/4), (15)		Edit Delete Show
QTP TZ:-08:00	QTP Network 2	2	00:03:F4:03:F6:52 (PN:2/0)		Edit Delete Show
Exelon Network 3 TZ:- 06:00	Exelon Network 3	1	Tracker 4.2 (PN:1/0), Tracker 4.1 (PN:1/1), Tracker 4.3 (PN:1/5), (4)		Edit Delete Show
HQ TZ:-08:00	R&D Lab 3	3	00:13:a2:00:40:4c:1b:02 (PN:3/0), 00:13:a2:00:40:3a:4c:41 (PN:3/0)		Edit Delete Show
12 Found					

#### Fig. 36

The Networks page lists network details in columns:

Column	Description
Site	The name
Name	[description]
Pan	[description]
Units	[description]
Coordinator info	[description]

• To view the network information, click **Show** in the selected network details row. The **Show Network** window opens (Fig. 37). Click **Close** or the X button to close the window.

SUNPOW	VER	TMAC <sup>™</sup> AD	VANCE	D TRACKER CONTROLLER	L( (L A	ogged in as isay og out) LERT: 2361 UNMAPPED UNITS
Networks						Search O Create New
Site	Na	ime	Pan	Units	Coordinator info	
Show Network						×
Site	HQ T	Z:-08:00				
Name	Back	40 trackers				
Pan	1					
Units	0: No	rth (PN:1/0), <sup>•</sup>	1: Sou	th (PN:1/1), Hammer prototype (PN:1/7)		
Coordinator Host	166.1	31.61.17				
Coordinator Port	2934					
Coordinator Login	root					
Coordinator Password	sunp	ower1				
Close						
Sonoma Alpha Site TZ: 08:00	- S	onoma stwork 1	1	0: Center-East (M0338_AREA01_TRK05 PN:1/0), 2: Center-West (M0338_AREA01_TRK02 PN:1/2), 6: South-East (M0338_AREA01_TRK06 PN:1/6), (6)		Edit Delete Show

#### Fig. 37

• To change network information details, click Edit. The Update [Network name] window opens (Fig. 38).

SUNPOWER	TMAC <sup>™</sup> ADVANCED TRACKE	ER CONTROLLER	SSAGE TYPES USERS	Logged in as isay (Log out) ALERT: 2361 UNMAPPED UNITS
Networks	e Pan Unite			Search ② Create New
Update Back 40 trackers				×
Name		Back 40 trackers		
Pan		1		
Site		HQ TZ:-08:00	~	
Coordinator Host		166.131.61.17		
Coordinator Port		2934		
Coordinator Login		root		
Coordinator Password		sunpower1		
Update Cancel	oma . 0: Cente	-Fast (M0338 AREA01 TRK05 PN:1/0), 2: Cent	er-West (M0338_AREA01_TRK02	

- a. Enter or select new values in the fields.
- b. Click *Update* to save the changes. Click *Cancel* or the X button to close the window.
- To delete a network profile, click **Delete.** Click *OK* in the confirmation window.

## 1.5.2.14 Viewing and Managing Units Information

To view all the TMAC units in the field, and edit, or delete TMAC controller information, click the **UNITS** tab (Fig. 39).

SUNPOWER TACKER CONTROLLER								Logged in (Log out) ALERT: 2	as isay 361 U	NMAPPE	D UNITS
Units							🔍 Search 🔘 🔾	reate Nev	v Ma	ximo Ma	apping
Name	Maximo	Mac	Network	Description	Nodeid	Force					
0: North	-	00:13:a2:00:40:3a:4c:3f	Back 40 trackers	North unit, manager	0	version 2993	Messages	Updates	Edit	Delete	Show
1: South	-	00:13:a2:00:40:3c:35:49	Back 40 trackers	South unit, router	1	version 2986	Messages	Updates	Edit	Delete	Show
0: Center-East	M0338_AREA01_TRK05	00:13:a2:00:40:3c:35:2e	Sonoma Network 1	Coordinator (#5)	0	version 150	Messages	Updates	Edit	Delete	Show
2: Center-West	M0338_AREA01_TRK02	00:13:a2:00:40:3c:35:3e	Sonoma Network 1	#2 (West, Center)	2	version 87	Messages	Updates	Edit	Delete	Show
Hammer prototype	-	00:13:a2:00:40:3a:43:51	Back 40 trackers	Unnamed	7	version 2954	Messages	Updates	Edit	Delete	Show
6: South-East	M0338_AREA01_TRK06	00:13:a2:00:40:54:f7:6e	Sonoma Network 1	Unnamed	6	version 2292	Messages	Updates	Edit	Delete	Show
1: North-West	M0338_AREA01_TRK01	00:13:a2:00:40:54:f7:8e	Sonoma Network 1	Unnamed	1	version 100	Messages	Updates	Edit	Delete	Show
3: South-West	M0338_AREA01_TRK03	00:13:a2:00:40:3c:35:5e	Sonoma Network 1	Unnamed	3	version 83	Messages	Updates	Edit	Delete	Show
4: North-East	M0338_AREA01_TRK04	00:13:a2:00:40:3a:43:27	Sonoma Network 1	Unnamed	4	version 88	Messages	Updates	Edit	Delete	Show
0: R&D lab	-	00:13:a2:00:40:48:3a:7e	R&D lab	Unnamed	0	version 958	Messages	Updates	Edit	Delete	Show
2: R&D lab	-	00:13:a2:00:40:3a:4c:51	R&D lab	Unnamed	2	version 738	Messages	Updates	Edit	Delete	Show
1: R&D lab	-	00:13:a2:00:40:48:3a:7f	R&D lab	Unnamed	1	version 738	Messages	Updates	Edit	Delete	Show
-	M0531_AREA01_TRK06	00:13:a2:00:40:54:f7:7f	Rancho Network 1	Unnamed	8	version 504	Messages	Updates	Edit	Delete	Show
-	M0531_AREA01_TRK03	00:13:a2:00:40:54:f7:7b	Rancho Network 2	Unnamed	1	version 504	Messages	Updates	Edit	Delete	Show
East (coordinator)	-	00:13:a2:00:40:32:e4:d9	Hammer network	Unnamed	0	version 146	Messages	Updates	Edit	Delete	Show
60 Found										123	4 Next

#### Fig. 39

The Units page lists TMAC unit details in columns:

Column	Description
Name	The name
Maximo	[description]
Мас	[description]
Network	[description]
Description	[description]
Nodeid	[description]
Force	[description]

• To view information on a TMAC unit, click **Show** in the selected TMAC unit details row. The **Show Unit** window opens (Fig. 40). Click **Close** or the X button to close the window.

SUNPO		MADVANCED TRACKER CONTROLL	ER	SSAGES MESSAGE TY	PES USER	2		Logged in as (Log out) ALERT: 236	isay 51 UNMAPPED UNITS
Units							🔍 Search	Create New	Maximo Mapping
Name	Maximo	Мас	Network	Description	Nodeid	Force			
Show Unit									×
Name	0: North								
Maximo	-								
Mac	00:13:a2:00:40	):3a:4c:3f							
Network	Back 40 track	ers							
Description	North unit, ma	anager							
Admin	tmac_admin@	sunpowercorp.com							
Email report	false								
Nodeid	0								
Updated at	Wed, 05 May	2010 23:30:04 +0000							
Close									
1: South	-	00:13:a2:00:40:3c:35:49	Back 40 trackers	South unit, router	1	version 2986	Mess	ages Updates E	dit Delete Show

• To change unit information details, click Edit. The Edit for unit [Unit name] window opens (Fig. 41).

SUNPOWER	MAC™ ADVANCED TRACKER CONTROLLER	2					Logged in as (Log out) ALERT: 236	isay
	DASHBOARD CUSTOMERS SITES NETW	ORKS UNITS ME	SSAGES MESSAGE TY	PES USERS				
Units						🔍 Search	O Create New	Maximo Mapping
Name Maximo	Mac	Network	Description	Nodeid F	orce			
								×
		EDIT FOR UNI	T 0: NORTH (PN:1/0)					
Name	0: North							
Maximo Id								
Network	Back 40 trackers	~						
Description	North unit, manager							
Access Key								
Admin	tmac_admin@sunpowercor	p.com						
Email report	false 🛩							
Has GPS	true 🐱							
Мас	00:13:a2:00:40:3a:4c:3f							
Node id	0							
Save changes								
1: South	00+13+2+00+40+3c+35+49	Back 40 trackers	South unit router	1 1	ersion 2986	Moss	anes Undates F	dit Delete Show

- a. Enter or select new values in the fields.
- b. Click Save changes.
- To delete a unit profile, click **Delete.** Click *OK* in the confirmation window.

## 1.5.2.15 Viewing Messages

To view messages, click the **MESSAGES** tab (Fig. 42).

SUN	<b>NPOWER</b>	TMAC™ AE	VANCED TRACKER CONTROLLER	UNITS MESSAGES ME	SSAGE TYPES USERS	Logged in as jorda (Log out) ALERT: 68 UNM/	n APPED UNITS
Message	es						🔍 Search
ld 🔻	Message status	Name	Unit	Originated at	Created at	Desc	
3550826	ø	Message117	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:54:04	Tracker status	Show
3550825	Ø	Message110	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:54:03	Motor status	Show
3550824	Ø	Message116	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:54:02	Server status	Show
3550823	Ø	Message115	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:54:01	Settings2 status	Show
3550822	0	Message109	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:54:01	DIO status	Show
3550821	ø	Message108	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:54:00	A/D status	Show
3550820	0	Message107	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:53:59	GPS status	Show
3550819	Ø	Message117	1: South (PN:1/1)	03-30-2010 21:52:58	03-30-2010 21:53:59	Tracker status	Show
3550818	Å Not controlled	Message110	1: South (PN:1/1)	03-30-2010 21:52:58	03-30-2010 21:53:59	Motor status	Show
3550817	<b>o</b>	Message105	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:53:59	Wireless3 status	Show
3550816	0	Message116	1: South (PN:1/1)	03-30-2010 21:52:58	03-30-2010 21:53:58	Server status	Show
3550815	0	Message104	Tracker 4.1 (PN:1/1)	03-30-2010 23:53:29	03-30-2010 23:53:58	Wireless2 status	Show

#### Fig. 42

The following table lists the descriptions of each message number.

Message Number	Short Description	Full Description		
109	DIO Status	See Appendix A		
111	Flash messages	See Appendix A		
104	Wireless2 messages	See Appendix A		
113	Boot messages	See Appendix A		
105	Wireless3 messages	See Appendix A		
114	Settings1 messages	See Appendix A		
112	Event messages	See Appendix A		
110	Motor messages	See Appendix A		

116	Server messages	See Appendix A
106	Operating system messages	See Appendix A
115	Settings2 messages	See Appendix A
107	GPS messages	See Appendix A
117	Tracker messages	See Appendix A
102	Inclinometer messages	See Appendix A
	Test messages	See Appendix A
112	Event messages	See Appendix A
108	A/D messages	See Appendix A
101	System messages	See Appendix A
	SCADA messages	See Appendix A
103	Wireless1 messages	See Appendix A

• To view the details of a message, click **Show.** A pop-up window opens and displays the details (Fig. 43). Refer to Appendix A for a full description of message types.

SUNPOWER	TMAC <sup>™</sup> ADVANCED TRACKER CONTROL	LER			Logged in as jordan (Log out) ALERT: 68 LINMAPPED LINITS
	DASHBOARD CUSTOMERS SITES NET	WORKS UNITS MESSAGES	MESSAGE TYPES US	ERS	ALEKTI OO ONMATTED ONTO
Messages					🔍 Search
Id 🔻 Message status 🛛 🕅	Name Unit	Originated at	Created at	Desc	
					×
Message type:	Tracker status	Number		1	
Message number	41272	Azimuth		-159.1	
Time/date received:	03-30-2010 23:54:04	Elevation		-42.12	
Time/date created:	03-30-2010 23:53:29	Site Roll		0.0	
Unit	Mac: 00:13:a2:00:40:54:f7:a4	Site Pitch		0.0	
Customer:	SunPower, Inc.	Site Yaw		0.0	
Site:	Exelon Network 3				

#### Fig. 43

• To search for a specific message, click **Search** in the upper right of the table. Enter the [message ID] into the **Search Terms** field that opens and click *Search* (Fig. 34). Click **Reset** to return to the unfiltered message list.

	SUN	<b>NPOWER</b>	TMAC™ AE	NVANCED TRACKER CONTROLLE	ER WORKS UI	NITS MESSAGES ME	SSAGE TYPES USERS	Logged in as jorda (Log out) ALERT: 68 UNM/	n APPED UNITS
n	leccard	20							() a man la
	Search	Terms			Search	1 Reset			
I	d 🔻	Message status	Name	Unit	(	Driginated at	Created at	Desc	
	3550826	Ø	Message117	Tracker 4.1 (PN:1/1)	C	03-30-2010 23:53:29	03-30-2010 23:54:04	Tracker status	Show
	3550825	Ø	Message110	Tracker 4.1 (PN:1/1)	C	03-30-2010 23:53:29	03-30-2010 23:54:03	Motor status	Show
	3550824	0	Message116	Tracker 4.1 (PN:1/1)	C	03-30-2010 23:53:29	03-30-2010 23:54:02	Server status	Show

## 1.5.2.16 Viewing Message Types

To view the list of message types, click the **MESSAGE TYPES** tab (Fig. 44).

SUNPOWER	TMAC™ ADVANCED TRACKER CONTROLLER	Logged in as jordan (Log out) ALERT: 68 UNMAPPED UNITS
<ul> <li>operating_system message</li> <li>settings2 messages</li> <li>flash messages</li> <li>gps messages</li> <li>tracker messages</li> <li>inclinometer messages</li> <li>a_d messages</li> <li>scada messages</li> <li>server messages</li> <li>wireless1 messages</li> <li>wireless2 messages</li> <li>test messages</li> <li>test messages</li> <li>event messages</li> <li>event messages</li> <li>system messages</li> <li>system messages</li> </ul>	es	

## 1.5.2.17 Viewing and Managing User Information

To view, edit, or delete user information, click the USERS tab (Fig. 45).

SUNPC	SUNPOWER TMACT ADVANCED TRACKER CONTROLLER					rdan NMAPPEI	D UNITS
Users				Sea	rch (	O Creat	te New
Name	Login	Email	User roles				
$\bigstar$ Admin User	admin	gabor@sunpowercorp.com	-	Change Password	Edit	Delete	Show
$\bigstar$ Steve Kraft	skraft	skraft@sunpowercorp.com	-	Change Password	Edit	Delete	Show
demo	demo	demo@demo.com	read only user for Oroville Olives, read only user for SunPower, Inc.	Change Password	Edit	Delete	Show
🗙 <sub>kannan</sub>	kannan	kannan.d.r@sunpowercorp.com	-	Change Password	Edit	Delete	Show
rduser	rduser	rd@sunpowercorp.com	read only user for SunPower, Inc. (R&D)	Change Password	Edit	Delete	Show
🛧 Jordan	jordan	jordan.shechter@sunpowercorp.com	-	Change Password	Edit	Delete	Show
Arnold	donald	donald.arnold@sunpowercorp.com	-	Change Password	Edit	Delete	Show
hammer	hammer	hammer@sunpowermonitor.com	network admin for SunPower, Inc. (R&D)	Change Password	Edit	Delete	Show
🛧 <sub>doug</sub>	doug	doug.felmann@sunpowercorp.com	-	Change Password	Edit	Delete	Show
🖈 Jim Amedeo	jim	jim.amedeo@sunpowercorp.com	-	Change Password	Edit	Delete	Show
10 Found							

#### Fig. 45

• To create a new user, click **Create New** in the upper right of the table. In the **Create User** window, enter or select values in the following fields (Fig. 46):

Name	Enter the user's name or user role.
Login	Enter the login username.
Email	Enter the email address of the user.
Password and Password confirmation	Enter and re-enter the user password.
Admin	Select True or False.
User roles	Select from the <b>Customer</b> dropdown list the customer name to which account the user will be given access/assigned permission. Enter [value] in the <b>Role</b> field.
Create Another	

• To view user information, click *Show*. The **Show User** window opens (Fig. 36). Click **Close** or the X button to close the window.

SUNP	OWER TMAC <sup>TM</sup> ADVANCED TRACKE	R CONTROLLER SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USERS	Logged in as jordan (Log out) ALERT: 68 UNMAPPED UNITS
Users			🔍 Search 🛛 Q Create New
Name	Login Email	User roles	
Show User			
Admin	true		
Created at	Sun, 20 Sep 2009 20:28:50 +0000		
Customers	-		
Email	gabor@sunpowercorp.com		
Login	admin		
Name	🛧 Admin User		
Updated at	Sun, 20 Sep 2009 20:28:50 +0000		
User options	# <useroptions:0xb6fbcca8></useroptions:0xb6fbcca8>		
User roles	-		
Close			

• To change user information details, click Edit. The Update [User name] window opens (Fig. 47).

SUNPOWER TMAC <sup>TM</sup> ADVANCED TRACKER CONTROLLER Logged in as jordan (Log out) DASHBOARD CUSTOMERS SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USERS ALERT: 68 UNMAPPED UNITS					
Users	🔍 Search 🔘 Create New				
Name Login Email	User roles				
🗙 Admin User 🛛 admin 🛛 gabor@sur	powercorp.com - Change Password Edit Delete Show				
Update Steve Kraft					
Name	Steve Kraft				
Login	skraft				
Email	skraft@sunpowercorp.com				
Admin	True 🗸				
User roles (Hide)					
Customer Role					
- select - 💟 0					
Create Another					
Update Cancel					

#### Fig. 47

• To change user passwords, click *Change Password*. The **Change password for user [User name]** window opens (Fig. 48).

SUNPC	)WE	R TMAC <sup>™</sup> ADVANCED TRACKER	CONTROLLER SITES NETWORKS UNITS MESSAGES MESSAGE TYPES USER	Logged in as jordan (Log out) ALERT: 68 UNMAPPED UNITS
Users				🔍 Search 🛛 Oreate New
Name	Login	Email	User roles	
🖈 Admin User	admin	gabor@sunpowercorp.com	-	Change Password Edit Delete Show
Change pase	sword fo	or user Steve Kraft		
Password:				
Confirm passwor	d:			
Ok				

- a. Enter the new password and re-enter to confirm.
- b. Click Ok.
- To delete a user profile, click *Delete*. Click *OK* in the confirmation window.

## Appendix A: Message Types

## A.1 System Status: (101)

Message type	System status
Message number	12957
Time/date received	03-15-2010 15:54:49
Time/date created	03-15-2010 15:53:58
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Time since boot (seconds)	964038
Time since boot (D:H:M:S)	Days:11,Hours:3,Minutes:47,Seconds:18
Unit booted at	03-04-2010 11:06:40
Valid settings	Time Location
Invalid settings	All settings valid
Remote stow	NO
Force version	4
Force mask	000000000000000000000000000000000000000
Working	0000000000011111111111111111111111
Subsystem not working	All subsystems working
Digital inputs	11000000000000011110000000000000
NodelD inputs	0
PanID inputs	3
UI switches	MODE:Automatic,JOG1: Off,JOG2: Off
GP digital inputs	11110000

Digital outputs	0000000
Motor1 position	-44.44
Motor2 position	0.0
Motor3 position	0.0
Motor4 position	0.0
Analog inputs 1	2.542 Volts (Code=520)
Analog inputs 2	1.085 Volts (Code=222)
Analog inputs 3	0.523 Volts (Code=107)
Analog inputs 4	0.083 Volts (Code=17)
Analog inputs 5	1.119 Volts (Code=229)
Analog inputs 6	0.904 Volts (Code=185)

# A.2 Inclinometer Status (102)

Message type	Inclinometer status
Message number	12960
Time/date received	03-15-2010 15:54:52
Time/date created	03-15-2010 15:54:00
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Number	0
Reading valid	VALID
Reading, +/- 180	-44.91
Reading, 0-360	0.0
Temperature	0.0 C, 32.0 F

Maximum temperature	-999.0 C, -1766.2 F
Minimum temperature	999.0 C, 1830.2 F
Power supply voltage	0.0
Attempts	61647190
Updates	61647190
Failures	0

# A.3 Wireless 1 Status (103)

Message type	Wireless1 status
Message number	13030
Time/date received	03-15-2010 16:55:04
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Wireless MAC	00:13:a2:00:40:3c:35:61
Address	0 (0x0)
Network	45995 (0xb3ab)
Rx: OK	28951
Rx: Out of frame	22
Rx: Bad checksum	0
Rx: Unknown packet ID	0
Rx: AT OK	57097
Rx: AT timeout	1
Rx: AT error	0

Rx: AT invalid command	0
Rx: AT invalid parameter	0

## A.4 Wireless 2 Status (104)

Message type	Wireless2 status
Message number	13031
Time/date received	03-15-2010 16:55:05
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Tx: attempts	6800
Tx: OK	6800
Tx: failures	0
Tx: characters	176608
Tx: retries	0
# of decibel measurements	122
Average decibel measurement	-75
Minimum decibel measurement	-89
Maximum decibel measurement	-60
Wireless chip firmware version	2.1.6.4
Wireless chip hardware version	6724 (0x1a44)

# A.5 Wireless 3 Status (105)

Message type	Wireless3 status
Message number	13032
Time/date received	03-15-2010 16:55:06
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Tx: bad state	0
Tx: packet timeout	0
Tx: route discovery	0
Tx: address discovery	0
Tx: CCA fail	0
Tx: invalid destination	0
Tx: ACK fail	0
Tx: unjoined	0
Tx: self addressed	0
Tx: address not found	0
Tx: route not found	0
Tx: unknown err	0
Tx: unknown err	0
Network resets	0
Network hardware resets	0

# A.6 Operating System Status (106)

Message type	Operating system status
Message number	13027
Time/date received	03-15-2010 16:55:02
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Ethernet MAC	00:03:f4:03:f6:41
Minimum watchdog (ticks)	37366
Minimum watchdog (seconds)	4.61
Thread Watchdog Max (seconds)	0
Firmware version	3.2.6
PCA Serial Number	JS09371508789310000
Sun position valid	true
Sun azimuth (earth)	-66.59 (sun position is West of South)
Sun elevation (earth)	21.44 (sun is above horizon)
Enclosure temperature (deg. C)	21.94

## A.7 GPS Status (107)

Message type	GPS status
Message number	13033
Time/date received	03-15-2010 16:55:07
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61

Customer	SunPower, Inc.
Site	Exelon Network 3
Errors	0
Total bytes	371934969
Latitude	41.68 N
Longitude	-87.65 W
Receiver status	A
GPS time	2010-03-15 21:54:21 UTC
UART status	

## A.8 A/D Status (108)

Message type	A/D status
Message number	13034
Time/date received	03-15-2010 16:55:07
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Point updates	580489830
Full updates	96748305

# A.9 DIO Status (109)

Message type	DIO status
Message number	13035
Time/date received	03-15-2010 16:55:08

Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Updates	404042

# A.10 Motor Status (110)

Message type	Motor status
Message number	13038
Time/date received	03-15-2010 16:55:11
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Number	0
Enabled	YES
Controlled	YES
Setpoint valid	YES
Feedback valid	YES
Actual position	-29.55 degrees
Setpoint position	-28.73 degrees
Position error	0.82 degrees
Output	0.0 percent
Forward limit (H/W)	ОК
Reverse limit (H/W)	ОК

Forward limit (S/W)	45.0
Reverse limit (S/W)	-45.0
Feedback errors	0
FWD seconds	676.19
REV seconds	0.0
FWD cycles	47
REV cycles	0

# A.11 Settings 1 Status (114)

Message type	Settings1 status
Message number	13028
Time/date received	03-15-2010 16:55:03
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Latitude	41.68
Longitude	-87.65
Location source	GPS (2)
Wind speed current (miles/hour)	0.0
Wind speed source	Invalid (0)
Wind speed peak (over interval)	0.0
Wind speed avg (over interval)	0.0
Time source	GPS (1)

# A.12 Settings 2 Status (115)

Message type	Settings2 status
Message number	13036
Time/date received	03-15-2010 16:55:09
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3
Tracker type	Single axis, roll (0)
Inclinometer type	Analog (voltage) inclinometer (1)
Motor type	AC motors (0)
East to west GCR	0.5
North to south GCR	0.35
Stow position	25.0
Motion deadband (in)	0.5
Motion deadband (out)	1.0
Controller mount	East
Nominal degrees per minute	

## A.13 Server Status (116)

Message type	Server status
Message number	13037
Time/date received	03-15-2010 16:55:10
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61

Customer	SunPower, Inc.
Site	Exelon Network 3
Attempts	14760
Successes	13642
Host transactions	26970
MS per host transaction	788.74
DNS OK	13949
Dns fail	811
Connect OK	26953
Connect fail	17
Bad command	0
Bad key	0
Bad status	290
Read fail	0
Write fail	17
Telnet Port	0

# A.14 Tracker Status (117)

Message type	Tracker status
Message number	13039
Time/date received	03-15-2010 16:55:12
Time/date created	03-15-2010 16:54:22
Unit	Mac: 00:13:a2:00:40:3c:35:61
Customer	SunPower, Inc.
Site	Exelon Network 3

Number	1
Azimuth	-66.59
Elevation	21.44
Site Roll	0.0
Site Pitch	0.0
Site Yaw	0.0