# RPI703M260000-C Sub-1G & BLE Module





## Additional notes:

- (15.21) Warning: Changes or modifications to this unit not expressly approved by the party responsible for compliance could void the user authority to operate the equipment.
- 1. To comply with FCC RF exposure compliance requirements, a separation distance of at least 20 cm must be maintained between the antenna of this device and all persons. (Not including low power device (below 20mW))
- 2. This Transmitter must not be co-located or operating in conjunction with any other antenna or transmitter.

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses and can radiate radio frequency energy and, if not installed and used in accordance with the instructions, may cause harmful interference to radio communications.

However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, the user is encouraged to try to correct the interference by one or more of the following measures:

- Reorient or relocate the receiving antenna.
- Increase the separation between the equipment and receiver.
- Connect the equipment into an outlet on a circuit different from that to which the receiver is needed.
- Consult the dealer or an experienced radio/TV technician for help.

This device is intended only for OEM integrators under the following conditions:

1) The antenna must be installed such that 20 cm is maintained between the antenna and users. For laptop installations, the antenna must be installed to ensure that the proper spacing is maintained in the event the users places the device in their lap during use (i.e. positioning of antennas must be placed in the upper portion of the LCD panel only to ensure 20 cm will be maintained if the user places the device in their lap for use) and

2) The transmitter module may not be co-located with any other transmitter or antenna. As long as the 2 conditions above are met, further transmitter testing will not be required. However, the OEM integrator is still responsible for testing their end-product for any additional compliance requirements require with this module installed (for example, digital device emissions, PC peripheral requirements, etc.). IMPORTANT NOTE: In the event that these conditions can not be met (for example certain lapt configurations or co-location with another transmitter), then the FCC authorization is no longer considered valid and the FCC ID can not be used on the final product. In these circumstances, the OEM integrator will be responsible for reevaluating the end product (including the transmitter) and obtaining a separate FCC authorization.

End Product Labeling

This transmitter module is authorized only for use in devices where the antenna may be installed such that 20 cm may be maintained between the antenna and users (for example access points, routers, wireless ASDL modems, certain laptop configurations, and similar equipment). The final end product must be labeled in a visible area with the following: "Contains TX FCC ID: 2ARTO-RPI703M26000C

Un-license band: This device complies with Part 15 of the FCC Rules.

Operation is subject to the following two conditions:

(1)this device maynot cause harmful interference, and

(2) this device must accept any interference received, including interference that may cause undesired operation.



## 依據低功率電波輻射性電機管理辦法

取得審驗證明之低功率射頻器材,非經核准,公司、商號或使用者均不得擅自變更頻率、加大功率或 變更原設計之特性及功能。低功率射頻器材之使用不得影響飛航安全及干擾合法通信;經發現有干擾 現象時,應立即停用,並改善至無干擾時方得繼續使用。前述合法通信,指依電信管理法規定作業之 無線電通信。低功率射頻器材須忍受合法通信或工業、科學及醫療用電波輻射性電機設備之干擾。





## **MyDeltaSolar**

1. This APP should collocate with data collector and Delta Inverter.

2. If inverter is not connected to cloud, you still can monitor inverter operation by APP.

## Where can search for MyDeltaSolar APP?

- QR Code : Please scan the QR code to DSC cloud (web).
- IOS system : Please search "MyDeltaSolar" in App store.
- Android system : Please search "MyDeltaSolar" in Google Play.



**QR** Code





IOS https://itunes.apple.com/ng/app/myd eltasolar/id1271609228?mt=8 Android https://play.google.com/store/apps/de tails?id=com.mydeltasolar\_1\_0\_0.app &hl=zh-TW

## Delta Confidential







< Cloud Register	< Cloud Register	- <b>REGISTER</b> : One account can register many plan
* Password :       Aska.chiu@deltaww.com         * Confirm Password :       •••••••	*E-mail :       Aska.chiu@deltaww.com         *Password :       •••••••         *Confirm Password :       •••••••	- USE CLOUD / DC1 : Yes -> Switch to cloud page. No -> Home page ( DC1 Monitor ).
Do you want to use the MyDeltaSolar Cloud? • Yes • No	Do you want to use the MyDeltaSolar Cloud?	
*Plant Name :     Plant 1       *Country :     France		6.0
*Location : O No O Yes Get		If one country have multi-grid code user have to choose the correct grid code. e.g. User choose France here :
		Connection     State       Search     Auto     RS485     Wi-Fi     Sub-16       DC1 SETTING     SET INV     GET INFO     SYNC TIME
*The location will record in the cloud to service.		Grid Code     :     France     ▼       Frequency     :     863.58 MHz     ▼       Scan Frequency     Quality : 100
*The location will record in the cloud to service.  Register	Register	Frequency : 863.58 MH Scan Frequency Quality : 10 If the quality there might b





Choose SSID : Delta-serial number

**≈** (i) Tenda\_01CFE8 🛾 🗢 i TP-LINK Enter default password : DELTASOL

Wi-Fi

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## Wi-Fi Connection Procedure by APP

- 1. Turn on DC1.
- 2. Turn on Wi-Fi function of mobile device. (cell phone, tablet)
- 3. Search and choose DC1' SSID (Delta-serial number-DC1).
- 4. Enter the default password "DELTASOL" to get DC1 connected.
- 5. Open MyDeltaSolar APP.





## Change password | Connect to DC1 And Setting





## - CHANGE DC1'S PASSWORD :

1. **Same as cloud account** : The system enter user's password automatically.

2. **Others** : User can change password, and fill in "confirm password" to double confirm.

\*Change your password by using strong one what you don't use elsewhere immediately to protect your account.

- **Connection (page 8-12) :** If this data collector isn't set up yet, APP will direct to this page and start the following set up procedure.

### - Network (page 13) :

If user want this data collector uses delta cloud service, but it's network connection is not set up yet.

- Cloud (page 14) :

If this data collector is completely set up, APP wilt direct to cloud page.



<	Connection	<b>a</b>	<	Connection	<b>?</b> D
Search	Auto 🗌 RS485 🗌 Wi-Fi	Sub-1G	Search	Auto 🗌 RS485 🗌 Wi-Fi 💌	Sub-1G
			DC1 SETTING	SET INV GET INFO S	YNC TIME
			Grid Code	: France	•
			Frequency	: 863.58 MHz	•
			Scan Frequency	Quality : 100	
				If the quality value is not there might be some dev using this frequency band Communication may be d by these devices.	100, ises are I. listurbed
			Block Setting		
			Block :	Block 1	•
				<ul> <li>Every Data collector in sa should be set an unique E carefully.</li> <li>Duplicated Block ID is not</li> </ul>	me plant slock ID allowed.
				Search Inverters	

Search Button : Select Sub-1G and click Search button to start DC1 setting process. If this data collector isn't set up yet, APP will direct to this page and start the following set up procedure ( page 8-12 ). Grid Code : Select specific grid codes for utility. Will be written into inverters. Frequency : Select the desired frequency to scan for quality. 1. Scan one frequency is 10 s. 2. Quality = 100 is OK to use. Quality < 100 has been used. 3. Sort : Good (top) → Bad (bottom) Searching Inverter :





<	Conne	ction		4	<b>?</b>	<
DC1 SETTING	SET INV	GET	INFO	SYNC	TIME	DC1 SE
Select	All			Auto I	D	
Ser	rial Number	ID	SNR	RSSI		
DE00	000000801	1 🔻	7	-72		
DE00	000000802	1 🔻	6	-76		
DE00	000000803	1 🔻	7	-79		
DE00	000000804	1 🔻	5	-82		
DE00	000000805	1 🔻	3	-86		
DE00	000000806	1 🔻	4	-89		
DE00	000000807	1 🔻	5	-92		
DE00	000000808	1 🔻	2	-93		
DE00	000000809	1 •	-1	-96		
DE00	000000810	1 🔻	1	-99		
DE00	000000811	1 🔻	0	-101		
DE00	000000812	1 🔻	-1	-103		
Re	fresh	Со	nfirm	Inverter		

<		Conn	ection		4	•
DC1 SET	TING	SET INV	GET	INFO	SYNC 1	IME
	Select	All			Auto I	D
	Se	erial Number	ID	SNR	RSSI	
	DEO	0000000801	1 🔻	7	-72	
	DEO	0000000802	1 •	6	-76	
	DEO	0000000803	1 •	7	-79	
	DEO	0000000804	1 •	5	-82	
	DEO	0000000805	1 •	3	-86	
	DEO	0000000806	1 •	4	-89	
	DEO	0000000807	1 •	5	-92	
	DEO	0000000808	1 •	2	-93	
	DEO	0000000809	1 •	-1	-96	
	DEO	0000000810	1 🔻	1	-99	
	DEO	0000000811	1 •	0	-101	
	DEO	0000000812	1 🔻	-1	-103	
	Re	efresh	Со	nfirm	Inverter	

## - Select All :

This button will select all inverters. When there are more than 25 inverters, the top most 25 inverters will be selected.

#### - RSSI :

Indicate the signal quality of every inverter. The larger is better. \* The search result will be sorted by RSSI, the most recommended inverters will on the top of the list.





#### - Auto ID :

This button will automatically assign an unique ID to every inverter which is selected.

- Confirm Inverter: User cannot select more than 25 inverters, and duplicated ID is not allowed.





<	Co	onnect	ion			
DC1 SETTING	SET IN	V	GET I	NFO	SYNC 1	IME
Serial N	lumber	ID	SNR	RSSI	Status	
DE000000	000801	1 🔻	7	-72	ОК	
DE000000	000802	1 🔻	6	-76		
DE000000	000803	2 🔻	7	-79	ОК	
DE000000	000804	3 🔻	5	-82	ОК	
DE000000	000805	4 🔻	3	-86	ОК	
DE000000	000806	5 💌	4	-89	ОК	
DE000000	000807	6 🔻	5	-92	ОК	
DE000000	000808	7 🔻	2	-93	ОК	
DE000000	000809	8 🔻	-1	-96	ОК	
DE000000	000810	9 🔻	1	-99	ОК	
DE000000	000811	10 🔻	0	-101	ОК	
DE000000	000812	11 🔻	-1	-103	ОК	
DE000000	000813	12 🔻	-1	-105	ОК	
Re	efresh			Get ini		ղ

- Status:

OK : Set inverter ID success. Fail : Set inverter ID fail, need refresh.

- Get Info All selected inverters need to be set ID successfully.



**a** 

**SYNC TIME** 

<		С	onnec	tion			<		Сс	onnec	tion		
DC1	SETTING	SET IN	IV	GET I	NFO	SYNC TIME	DC1	SETTING	SET IN	V	GET I	NFO	
	Serial Num	ber	ID	SNR	RSSI	Status		Serial Nu	umber	ID	SNR	RSSI	
	DE00000000	0801	1	7	-72	ОК		DE000000	00801	1	7	-72	
	DE00000000	0802	1	6	-76			DE0000000	000802	1	6	-76	
	DE00000000	0803	2	7	-79	ок		DE000000	00803	2	7	-79	
	DE00000000	0804	3	5	-82	ок		DE000000	000804	3	5	-82	
	DE00000000	0805	4	3	-86	ОК		DE000000	000805	4	3	-86	
	DE00000000	0806	5	4	-89	ОК		DE000000	00806	5	4	-89	
	DE00000000	0807	6	5	-92	ок		DE000000	00807	6	5	-92	
	DE00000000	808	7	2	-93	ОК		DE000000	000808	7	2	-93	
	DE00000000	0809	8	-1	-96	ОК		DE000000	00809	8	-1	-96	
	DE00000000	0810	9	] 1	-99	ОК		DE000000	000810	9	1	- <b>9</b> 9	
	DE00000000	0811	10	<b>o</b>	-101	ОК		DE000000	000811	10	<b>o</b>	-101	
	DE00000000	0812	11	-1	-103	ОК		DE000000	000812	11	-1	-103	
	DE00000000	0813	12	-1	-105	ОК		DE000000	000813	12	] -1	-105	
	Refre	esh		5	Sync tir			Re	fresh			Next	-







# Connect to MyDeltaSolar cloud | Connect to Cloud



















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	h menu
	RY GRID SETTING
	$\mathbf{V}$
Info	
ID	1
Serial Number	OCM20700001W0
Model	M80U_280
Status	UNKNOWN
Country	IEEE1547_1_20_480V
<b>F</b> =	
Energy	
Today Energy	1489000.0 Wh
Total Life Energy	1489500.0 Wh
Input	
Voltage 0.0 0.0	0 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0 / 0.00 V
Current 0.0 0.0	0 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0.00 / 0 / 0.00 A
Power	0/0/0/0/0/0/0/0W
Output	
Voltage	0.00 / 0.00 / 0.00 V
Current	0.00 / 0.00 / 0.00 A
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	th menu				
INFO HISTO	RY GRID SETTING				
nfo					
D	1				
Serial Number	OCM20700001W0				
Model	M80U_280				
Status	ON GRID				
Country	IEEE1547_1_20_480V		Output		
Energy			Voltage	:	277.70 / 277.
Today Energy	1490000.0 Wh		Current		4.43 / 4.07 /
Total Life Energy	1490200.0 Wh		Power		760 / 610 / 7
nput			FW Version	า	
/oltage 457.8 699.0	0 / 456.50 / 457.50 / 45 0 / 701.30 / 698.60 / 67	7.00 / 4.60 V	сомм		89.02
Current 0.	50 / 2.21 / 0.93 / 0.63 / 0	).55 / 0.59 /	DSP		01.14
0.4	47 / 0.59 A		RED		01.04
Power 23	30 / 1010 / 430 / 290 / 3 30 / 400 W	90 / 420 /	ARC		01.03
0. tt			SMC		_
	070 00 / 070 E0 / 074	00.1/	SBMS		-
voltage	2/8.20/2/9.50/2/6.	.90 V	WIFI		0.0.0
	0	<			Ο



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← Bluetooth men	iu
INFO HISTORY GR	ID SETTING
ITEM: Event Lo	og
START DATE: 20	021/7/23
END DATE: 20	021/9/23
Event Log	
Time	Event
2021/7/23 上午 11:13:55	E09 - No Grid
2021/7/23 上午 11:21:46	E09 - No Grid
2021/7/23 下午 01:32:27	E09 - No Grid
2021/7/23 下午 02:20:07	F27 - RCMU Fault
2021/7/23 下午 04:37:07	E11 - AC Volt High
2021/7/23 下午 05:10:51	E10 - AC Volt Low
2021/7/23 下午 05:23:17	E09 - No Grid
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INFO	HISTORY	GR	D SETTING
2021/9	9/2 下午 04:56:57		E10 - AC Volt Low
2021/9	9/2 下午 05:19:23		E09 - No Grid
2021/9	9/7 上午 11:14:24		E10 - AC Volt Low
2021/9	9/7 上午 11:14:34		E09 - No Grid
2021/9	9/8 下午 02:25:44		E09 - No Grid
2021/9	9/8 下午 02:29:37		E09 - No Grid
2021/9	9/8 下午 02:30:32		E10 - AC Volt Low
2021/9	9/8 下午 02:30:47		E02 - AC Freq Low
2021/9	9/8 下午 04:34:14		E09 - No Grid
2021/9	9/8 下午 08:19:17		E09 - No Grid
2021/9	/14 下午 01:26:56		E01 - AC Freq High
2021/9	/14 下午 01:36:24	2	E10 - AC Volt Low
2021/9	/14 下午 01:41:04		E10 - AC Volt Low
2021/9	/14 下午 01:49:08		E10 - AC Volt Low
	111	0	<

2021/9/14 下午 01:50:59	E09 - No Grid
2021/9/16 上午 10:54:19	E01 - AC Freq High
2021/9/16 上午 11:07:18	E09 - No Grid
2021/9/16 下午 12:54:05	F27 - RCMU Fault
2021/9/16 下午 01:00:58	E09 - No Grid
2021/9/16 下午 04:39:08	E09 - No Grid
2021/9/23 下午 02:59:56	E25 - EPO
2021/9/23 下午 04:10:19	E09 - No Grid
2021/9/23 下午 04:16:57	F58 - Arc Circuit Fault
	1



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INFO	HISTORY	GRID SETTING	
Select Inv	verter ID:	1	
Selected	inverter model	M80U_280	
Installa	tion Setting	S	
Country	0xBC21	IEEE1547_1_20_480V	
		SET	
	SAME	MODEL SET	
Insulation	n Mode	ON	
Insulation	n Mode n Resistance	ON 150	kΩ
Insulation	n Mode n Resistance 0xBC74	ON 150 OFF	kΩ
Insulation RCMU EPO 1 (Exoff)	n Mode n Resistance 0xBC74 xternal power	ON 150 OFF Normal Open	kΩ
Insulation RCMU EPO 1 (E: off) AC conne	n Mode n Resistance 0xBC74 xternal power ection	ON 150 OFF Normal Open 3P3W	kΩ
Insulation RCMU EPO 1 (E) off) AC conne Relay 1 (c	n Mode n Resistance 0xBC74 xternal power ection dry contacts)	ON 150 OFF Normal Open 3P3W Fault	 kΩ

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← Blu	etooth r	nenu	
INFO	HISTORY	GRID SETTING	
nsulation Mode		ON	
nsulation Resistance		150	kΩ
RCMU		OFF	
EPO 1 (External power off)		Normal Ope	n
AC connection		3P3W	
Relay 1 (dry contacts)		Fault	
Anti-islanding (EU)		OFF	
Maximum Power		100000	w
Ground Current Amp		0.3	Α
Ground Curr	ent Time	0.3	S
		SET	
	SAM	E MODEL SET	
		0	<

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